



March 15, 2019

Ms. Jocelyn Boyd
Chief Clerk & Administrator
The Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29210

Dear Ms. Boyd:

Attached are copies of the Quarterly Report for South Carolina Electric & Gas Company, Electric Retail Operations and Gas Distribution Operations for the twelve months ended December 31, 2018.

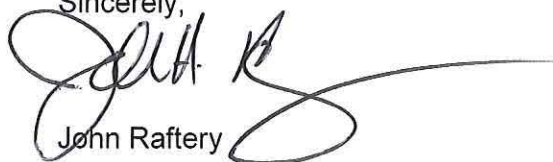
The Total as Adjusted Return on Equity of 7.25% reflects the earnings associated with the base retail electric business only, and consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Additionally, pursuant to PSC Order No. 2018-308 issued in Docket No. 2017-381-A related to The Tax Cuts and Jobs Act ("Tax Act"), the PSC requires utilities to track and defer as a regulatory liability the effects resulting from the Tax Act. The Total as Adjusted ROE of 7.25% includes the estimated impact of the Tax Act on SCE&G's base retail electric business for the twelve-months ended December 31, 2018.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

SCE&G reserves its rights to supplement this filing, as appropriate.

Sincerely,



John Rafferty

cw

Attachments

c: Dawn Hipp (ORS)
Jay Jashinsky (ORS)

CERTIFICATION

I, Rodney Blevins, state and attest, under penalty of perjury, that the attached Quarterly Reports of Retail Electric Operations and Gas Distribution Operations are filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said reports and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



Signature of Chief Executive Officer

Rodney Blevins

Typed or Printed Name of Person Signing

President & Chief Executive Officer

Title

MARCH 13 2019

Date Signed


Subscribed and Sworn to me on this 13th of March,
20 19.

Beth Elaine Brazell
Notary Public Beth Elaine Brazell

My Commission Expires: October 22, 2023

CERTIFICATION

I, James Chapman, state and attest, under penalty of perjury, that the attached Quarterly Reports of Retail Electric Operations and Gas Distribution Operations are filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said reports and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



 Signature of Chief Financial Officer

James Chapman

Typed or Printed Name of Person Signing

Executive Vice President & Chief Financial Officer
 Title

03/11/19

 Date Signed

Subscribed and Sworn to me on this 11th of March,
2019. City of Richmond, Commonwealth of Virginia

Heather Hill

 Notary Public

My Commission Expires: March 31, 2020



SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED DECEMBER 31, 2018

EXHIBIT A

DESCRIPTION	PER BOOKS ADJ. FOR REGULATORY	ACCOUNTING & PRO FORMA	TOTAL AS
	ORDERS	ADJUSTMENTS	ADJUSTED
	(\$)	(\$)	(\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,269,993,391</u>	<u>(38,904,996)</u>	<u>2,231,088,395</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	711,505,733	-	711,505,733
Other O&M Expenses	584,350,088	(10,529,190)	573,820,898
Deprec. & Amort. Expenses	280,439,857	(5,207,362)	275,232,495
Taxes Other Than Income	215,151,948	(1,427,125)	213,724,823
Income Taxes	<u>114,924,648</u>	<u>(4,652,507)</u>	<u>110,272,141</u>
Total Operating Expenses	1,906,372,274	(21,816,184)	1,884,556,090
Operating Return	363,621,117	(17,088,812)	346,532,305
Customer Growth	1,884,191	(88,550)	1,795,641
Int. on Customer Deposits	<u>(1,387,928)</u>	<u>-</u>	<u>(1,387,928)</u>
Total Income for Return	<u>364,117,380</u>	<u>(17,177,362)</u>	<u>346,940,018</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	10,515,596,573	(57,898,591)	10,457,697,982
Reserve for Deprec.	<u>4,230,331,069</u>	<u>(4,173,412)</u>	<u>4,226,157,657</u>
Net Plant	6,285,265,504	(53,725,179)	6,231,540,325
CWIP	295,920,028	(51,686,396)	244,233,632
Net Deferred/Credits	(579,097,407)	224,290	(578,873,117)
Accum. Def. Income Taxes	(894,895,867)	-	(894,895,867)
Materials & Supplies	367,299,075	14,588,405	381,887,480
Working Capital	<u>23,460,354</u>	<u>(1,316,149)</u>	<u>22,144,205</u>
Total Original Cost Rate Base	<u>5,497,951,687</u>	<u>(91,915,029)</u>	<u>5,406,036,658</u>
 RATE OF RETURN	 6.62%		 6.42%
RETURN ON EQUITY	7.64%		7.25%

For information purposes only, including DSM revenues and expenses, the Total as Adjusted ROE is 7.86%

The Total as Adjusted Return on Equity of 7.25% reflects the earnings associated with the base retail electric business only, and consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Additionally, pursuant to PSC Order No. 2018-308 issued in Docket No. 2017-381-A related to The Tax Cuts and Jobs Act ("Tax Act"), the PSC requires utilities to track and defer as a regulatory liability the effects resulting from the Tax Act. The Total as Adjusted ROE of 7.25% includes the estimated impact of the Tax Act on SCE&G's base retail electric business for the twelve-months ended December 31, 2018.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY
ANNUALIZED INTEREST EXPENSE

TWELVE MONTHS ENDED DECEMBER 31, 2018

RATE BASE	\$ 5,623,602,732
LONG-TERM DEBT RATIO	<u>49.50%</u>
	\$ 2,783,683,352
AVERAGE COST OF DEBT	<u>5.58%</u>
ANNUALIZED INTEREST	\$ 155,329,531
TAX BOOK INTEREST	<u>\$ 267,951,569</u>
INTEREST ADJUSTMENT	<u>\$ (112,622,038)</u>
ADJUSTMENT TO INCOME TAXES:	
STATE INCOME TAX @ 5%	\$ 5,631,102
FEDERAL INCOME TAX @ 21%	<u>\$ 22,468,097</u>
TOTAL INCOME TAX EFFECT	\$ 28,099,199
RETAIL ELECTRIC RATE BASE PERCENTAGE	<u>97.90%</u>
	<u>\$ 27,509,170</u>

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SOUTH CAROLINA ELECTRIC & GAS COMPANY
PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION

AT DECEMBER 31, 2018

	TOTAL PER BOOKS ADJ. FOR REGULATORY ORDERS \$	RATIOS %	ALLOCATED TO RETAIL \$
<u>ELECTRIC PLANT IN SERVICE</u>			
Production	\$ 5,001,439,060	96.69%	\$ 4,835,891,427
Transmission	\$ 1,758,303,332	96.53%	\$ 1,697,360,538
Distribution	\$ 3,390,835,308	99.99%	\$ 3,390,462,316
General	\$ 202,186,947	97.77%	\$ 197,668,109
Intangible	\$ 79,495,549	97.77%	\$ 77,718,840
Common	\$ 323,730,660	97.77%	\$ 316,495,343
TOTAL	<u>\$ 10,755,990,856</u>		<u>\$ 10,515,596,573</u>
<u>CONSTRUCTION WORK IN PROGRESS</u>			
Production	\$ 131,063,251	96.69%	\$ 126,725,057
Transmission	\$ 132,474,319	96.53%	\$ 127,882,759
Distribution	\$ 17,919,059	99.99%	\$ 17,917,088
General	\$ (55,461)	97.77%	\$ (54,222)
Intangible	\$ 21,903,622	97.77%	\$ 21,414,081
Common	\$ 2,081,793	97.77%	\$ 2,035,265
TOTAL	<u>\$ 305,386,583</u>		<u>\$ 295,920,028</u>
<u>RESERVE FOR DEPRECIATION</u>			
Production	\$ 2,539,671,061	96.69%	\$ 2,455,607,949
Transmission	\$ 404,152,970	96.54%	\$ 390,165,236
Distribution	\$ 1,087,601,945	99.99%	\$ 1,087,482,309
General	\$ 152,745,234	97.56%	\$ 149,025,688
Common	\$ 151,745,078	97.56%	\$ 148,049,887
TOTAL	<u>\$ 4,335,916,288</u>		<u>\$ 4,230,331,069</u>

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SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC OPERATIONS

AT DECEMBER 31, 2018

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
Environmental	(437,683)		(437,683)
Wateree Scrubber Deferral - Ratebase Adj	16,713,420	-	16,713,420
FASB 106 Rate Base Reduction	(118,016,353)	224,290	(117,792,063)
Pension Deferral - Rate Base Adj	37,041,923	-	37,041,923
Tax Deferrals	(582,002,592)	-	(582,002,592)
Canadys Retirement - Rate Base Adj	67,603,878	-	67,603,878
TOTAL	(579,097,407)	224,290	(578,873,117)
 <u>MATERIALS & SUPPLIES</u>			
Nuclear Fuel	183,999,169	-	183,999,169
Fossil Fuel	42,996,537	14,588,405	57,584,942
Other Materials & Supplies	140,303,369	-	140,303,369
TOTAL	367,299,075	14,588,405	381,887,480
 <u>WORKING CAPITAL, OTHER THAN MATERIALS & SUPPLIES</u>			
Working Cash	121,347,283	(1,316,149)	120,031,134
Prepayments	70,328,441	-	70,328,441
Total Investor Advanced Funds	191,675,724	(1,316,149)	190,359,575
Less: Customer Deposits	(54,195,209)	-	(54,195,209)
Average Tax Accruals	(110,570,848)	-	(110,570,848)
Nuclear Refueling	3,103,640	-	3,103,640
Injuries & Damages	(6,552,953)	-	(6,552,953)
TOTAL WORKING CAPITAL	23,460,354	(1,316,149)	22,144,205

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SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED DECEMBER 31, 2018

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 21%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	MATERIALS & SUPPLIES	ADIT	DEFERRED DBT/CRDT	WORKING CASH
1	WAGES, BENEFITS & PAYROLL TAXES		(3,868,403)		(274,088)	207,125	826,427							(483,550)
2	INCENTIVE COMPENSATION ADJUSTMENT		(2,425,910)		(257,628)	134,177	535,366							(303,239)
3	ANNUALIZE HEALTH CARE		6,782,160			(339,108)	(1,353,041)							847,770
4	REMOVE EMPLOYEE CLUBS			(137,347)		6,867	27,401	(5,617,368)	(2,329,850)	-				-
5	PROPERTY RETIREMENTS							(205,436)	(205,436)					
6	REMOVE NEW NUCLEAR AMOUNTS	(117,707,421)	-	(3,096,214)	(521,444)	(5,704,488)	(22,760,908)	(57,970,584)	(2,798,766)	(49,539,091)		-	-	-
7	CWIP							3,877,315		(3,877,315)				
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			(2,179,152)		108,958	434,741		998,079					
9	ADJUST PROPERTY TAXES				(754,274)	37,714	150,478							
10	ANNUALIZE INSURANCE EXPENSE		1,951,059			(97,553)	(389,236)							243,882
11	OPEB		(307,147)			15,357	61,276						230,514	(38,393)
12	TAX EFFECT OF ANNUALIZED INTEREST					159,747	637,392							
13	REMOVE AMOUNTS ASSOCIATED WITH DSM	(34,936,848)	(12,612,465)		(154,770)	(1,108,481)	(4,422,838)							(1,576,558)
14	SWAP ADJUSTMENT	113,739,273			503,865	5,661,770	22,590,464							
15	FUEL INVENTORY										15,194,672			
	TOTAL	(38,904,996)	(10,480,706)	(5,412,713)	(1,458,339)	(917,915)	(3,662,478)	(59,916,073)	(4,335,973)	(53,416,406)	15,194,672	-	230,514	(1,310,088)

The Total as Adjusted Return on Equity of 7.25% reflects the earnings associated with the base retail electric business only, and consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED DECEMBER 31, 2018

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @21%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	MATERIALS & SUPPLIES	ADIT	DEFERRED DBT/CRDT	WORKING CASH
1	WAGES, BENEFITS & PAYROLL TAXES		(3,763,956)		(266,688)	201,532	804,114							(470,495)
2	INCENTIVE COMPENSATION ADJUSTMENT		(2,360,410)		(250,672)	130,554	520,911							(295,051)
3	ANNUALIZE HEALTH CARE		6,599,042			(329,952)	(1,316,509)							824,880
4	REMOVE EMPLOYEE CLUBS			(134,002)		6,700	26,733	(5,491,821)	(2,273,115)	-				-
5	PROPERTY RETIREMENTS							(199,377)	(199,211)					-
6	REMOVE NEW NUCLEAR AMOUNTS	(117,707,421)	-	(2,991,399)	(521,444)	(5,709,729)	(22,781,818)	(55,994,442)	(2,718,986)	(47,899,347)		-	-	-
7	CWIP							3,787,049		(3,787,049)				
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			(2,081,961)		104,098	415,351		1,017,900					
9	ADJUST PROPERTY TAXES				(737,416)	36,871	147,114							
10	ANNUALIZE INSURANCE EXPENSE		1,907,453			(95,373)	(380,537)							238,432
11	OPEB		(298,854)			14,943	59,621						224,290	(37,359)
12	TAX EFFECT OF ANNUALIZED INTEREST					154,700	617,254							
13	REMOVE AMOUNTS ASSOCIATED WITH DSM	(34,936,848)	(12,612,465)		(154,770)	(1,108,481)	(4,422,838)							(1,576,555)
14	SWAP ADJUSTMENT	113,739,273			503,865	5,661,770	22,590,464							
15	FUEL INVENTORY													
	TOTAL	(38,904,996)	(10,529,190)	(5,207,362)	(1,427,125)	(932,367)	(3,720,140)	(57,898,591)	(4,173,412)	(51,686,396)	14,588,405	-	224,290	(1,316,147)

The Total as Adjusted Return on Equity of 7.25% reflects the earnings associated with the base retail electric business only, and consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Additionally, pursuant to PSC Order No. 2018-308 issued in Docket No. 2017-381-A related to The Tax Cuts and Jobs Act ("Tax Act"), the PSC requires utilities to track and defer as a regulatory liability the effects resulting from the Tax Act. The Total as Adjusted ROE of 7.25% includes the estimated impact of the Tax Act on SCE&G's base retail electric business for the twelve-months ended December 31, 2018.

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EXHIBIT B

SOUTH CAROLINA ELECTRIC & GAS COMPANY
CAPITAL STRUCTURE
AT DECEMBER 31, 2018

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION ⁽¹⁾</u>	<u>RATIO</u>	<u>EMBEDDED COST/RATE</u>	<u>OVERALL COST/RATE</u>
	\$	%	%	%
LONG-TERM DEBT	3,946,000,000	49.50	5.58	2.76
PREFERRED STOCK	100,000	0.00	0.00	0.00
COMMON EQUITY	<u>4,025,000,000</u>	<u>50.50</u>	<u>7.25</u>	<u>3.66</u>
TOTAL	<u>7,971,100,000</u>	<u>100.00</u>		<u>6.42</u>

(1) Pro Forma adjusted to include debt and equity changes projected for Quarter 1 of 2019.

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**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED DECEMBER 31, 2018

NET INCOME AFTER DIV. OF PREF. STOCK	(\$580,670,050)
EARNINGS PER SHARE	(\$4.06)
AVG. NUMBER OF SHARES OUTSTANDING	142,916,917

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SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATIO OF EARNINGS TO FIXED CHARGES ¹
TWELVE MONTHS ENDED DECEMBER 31, 2018

LINE NO.		\$000's
1	EARNINGS	
2	Net Income	(1,024,024)
3	Losses from Equity Investees	5,484
4	Total Fixed Charges, As Below	301,980
5	TOTAL EARNINGS	(716,560)
6	FIXED CHARGES	
7	Interest on Long-Term Debt	276,612
8	Other Interest	18,946
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	3,033
10	Rental Int. Portion	3,389
11	Distribution on Trust Preferred	-
12	TOTAL FIXED CHARGES	301,980
13	Pre-tax earnings required to pay Preference Security Dividend	-
14	Total Fixed Charges and Preference Security Dividend	301,980
15	RATIO OF EARNINGS TO FIXED CHARGES	(2.37)
16	¹ - SEC COVERAGE	

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SOUTH CAROLINA ELECTRIC & GAS COMPANY
TOTAL GAS DISTRIBUTION - OPERATING EXPERIENCE
12 MONTHS ENDED
December, 2018

DESCRIPTION	PER BOOKS ADJ. FOR REGULATORY ORDERS	ACCOUNTING & PRO FORMA ADJUSTMENTS	TOTAL AS ADJUSTED
	COL. A \$	COL. B \$	COL. C \$
<u>OPERATING REVENUES</u>	435,952,515	(8,396,310)	427,556,204
<u>OPERATING EXPENSES</u>			
Cost of Gas	239,807,953		239,807,953
Other O&M Expenses	69,854,878	1,300,150	71,155,028
Deprec. & Amort. Expenses	31,566,918	(960,275)	30,606,643
Taxes Other Than Income	31,591,385	672,063	32,263,447
Income Taxes	11,004,360	(3,989,857)	7,014,503
State	712,586	(469,290)	243,296
Federal	6,716,774	(3,520,567)	3,196,208
Def. Inc. Taxes (Net)	3,687,700	-	3,687,700
Invest. Tax Cr. (Net)	(112,700)	-	(112,700)
Total Operating Expenses	383,825,494	(2,977,920)	380,847,575
Operating Return	52,127,020	(5,418,391)	46,708,630
Customer Growth	920,360	-	920,360
Int. on Cust. Deposits Net	(230,160)		(230,160)
Total Income For Return	52,817,220	(5,418,391)	47,398,829
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	1,249,004,644	(331,452)	1,248,673,191
Reserve for Depre.	470,447,265	472,246	470,919,511
Net Plant	778,557,379	(803,698)	777,753,680
CWIP	36,940,142	(211,009)	36,729,133
Accum. Def. Income Taxes	(95,563,400)	-	(95,563,400)
Net Deferred Debits / Credits	(83,125,905)	39,760	(83,086,145)
Materials & Supplies	17,197,606	-	17,197,606
Working Capital	(6,444,773)	162,519	(6,282,255)
Total Original Cost Rate Base	647,561,048	(812,428)	646,748,620
RATE OF RETURN	8.16%		7.33%
RETURN ON EQUITY	10.69%		9.05%

ADJ #	DESCRIPTION	REVENUE	O&M EXPENSE	DEPREC & AMORT EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5.0%	FEDERAL INCOME TAX @ 21%	PLANT IN SERVICE	ACCUM DEP	CWIP	DEFERRED DEBITS & CREDITS	WORKING CAPITAL
1	ANNUALIZE WAGES, BENEFITS AND PAYROLL TAXES		(609,674)		(43,197)	32,644	130,248					(76,209)
2	INCENTIVE COMPENSATION ADJUSTMENT		(419,168)		(44,434)	23,180	92,488					(52,396)
3	REMOVE EMPLOYEE CLUBS			(13,153)		658	2,624	(537,977)	(223,131)	-		-
4	RECOGNIZE PROPERTY RETIREMENTS, DEPRECIATION RESERVES					-	-	(4,484)	(4,484)			-
5	RECOGNIZE PROPERTY ADDITIONS/ADJUSTMENTS, PLANT IN SERVICE					-	-	211,009		(211,009)		-
6	ANNUALIZE DEPRECIATION - RESERVE ADJUSTMENT			539,146		(26,957)	(107,560)		699,861			-
7	ANNUALIZE PROPERTY TAXES				803,875	(40,194)	(160,373)					-
8	ANNUALIZE CUSTOMER AWARENESS CAMPAIGN EXPENSES		(33,351)			1,668	6,654					(4,169)
9	ANNUALIZE HEALTH CARE EXPENSES		1,169,815			(58,491)	(233,378)					146,227
10	ANNUALIZE OTHER POST-EMPLOYEE BENEFITS (OPEB)		(52,978)			2,649	10,569				39,760	(6,622)
11	ANNUALIZE INSURANCE EXPENSE		161,234			(8,062)	(32,166)					20,154
12	TAX EFFECT OF ANNUALIZED INTEREST					1,122	4,477					-
13	ANNUALIZE CURRENT PENSION EXPENSE		-			-	-					-
14	REMOVE NON-RECURRING WNA DEFERRAL AMORTIZATION			(1,486,268)		74,313	296,511					-
15	ANNUALIZE RSA REVENUE DECREASE (Order No. 2018-678)	(15,862,631)			(83,469)	(788,958)	(3,147,943)					-
16	TAX REFORM - ANNUALIZE EXCESS DEFERRED TAX AMORTIZATION						(1,648,098)				-	-
17	TAX REFORM - NORMALIZE TEST YEAR REVENUES	7,466,321			39,288	371,352	1,481,693					-
18	ANNUALIZE PIPELINE INTEGRITY MANAGEMENT AMORTIZATION		1,084,273			(54,214)	(216,312)					135,534
	TOTAL ADJUSTMENTS	(8,396,310)	1,300,150	(960,275)	672,063	(469,290)	(3,520,567)	(331,452)	472,246	(211,009)	39,760	162,519

**SUPPLEMENTAL
SCHEDULE
TO EXHIBIT A**

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
GAS ANNUALIZED INTEREST EXPENSE
12 MONTHS ENDED
December, 2018**

RATE BASE	\$647,561,048
LONG-TERM DEBT RATIO	0.4950
	<hr/>
	\$320,542,719
AVERAGE COST OF DEBT	0.0558
ANNUALIZED INTEREST	<hr/>
	\$17,886,284
 TAX BOOK INTEREST	 \$21,439,664
INTEREST ADJUSTMENT	<div style="border: 1px solid black; padding: 2px;">(\$3,553,380)</div>
 ADJUSTMENT TO INCOME TAXES:	
 STATE INCOME TAX	<div style="border-top: 1px solid black; padding-top: 2px;">\$177,669</div>
 FEDERAL INCOME TAX	<div style="border-top: 1px solid black; padding-top: 2px;">\$708,899</div>
 TOTAL INCOME TAX EFFECT	<div style="border: 1px solid black; padding: 2px;">\$886,568</div>

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATE BASE DETAIL TOTAL GAS OPERATIONS
12 MONTHS ENDED
December, 2018

NET DEFERRED DEBITS/CREDITS	PER BOOKS ADJ. FOR REGULATORY ORDERS	ACCOUNTING & PRO FORMA ADJUSTMENTS	TOTAL AS ADJUSTED
	\$	\$	\$
ENVIRONMENTAL	10,357,695	0	10,357,695
PENSION DEFERRAL	6,234,849	0	6,234,849
FSB 106 RATE BASE REDUCTION	(18,430,849)	39,760	(18,391,089)
TAX DEFERRALS	(81,287,600)	0	(81,287,600)
TOTAL	(83,125,905)	39,760	(83,086,145)
<u>MATERIALS & SUPPLIES</u>			
NATURAL GAS STORAGE	14,646,648	0	14,646,648
OTHER M&S	2,550,958	0	2,550,958
TOTAL	17,197,606	0	17,197,606
<u>WORKING CAPITAL</u>			
WORKING CASH	8,731,860	162,519	8,894,379
PREPAYMENTS	11,427,771	0	11,427,771
CUSTOMER DEPOSITS	(9,839,867)	0	(9,839,867)
AVERAGE TAX ACCRUALS	(15,887,394)	0	(15,887,394)
INJURIES & DAMAGES	(877,143)	0	(877,143)
TOTAL WORKING CAPITAL	(6,444,773)	162,519	(6,282,255)

EXHIBIT B

	AMOUNT ⁽¹⁾ PER BOOKS Dec-18 (COL. 1)	CAPITALIZATION RATIO (COL. 2) %	COST OF DEBT RETURN ON EQUITY (COL. 3) %	WEIGHTED COST OF CAPITAL (COL. 4) %
LONG-TERM DEBT	3,946,000,000	49.50%	5.58%	2.76%
PREFERRED STOCK	100,000	0.00%	0.00%	0.00%
COMMON EQUITY	4,025,000,000	50.50%	9.05%	4.57%
TOTAL	<u>7,971,100,000</u>	<u>100.00%</u>		<u>7.33%</u>

(1) Pro forma adjusted to include debt and equity changes projected for Q1 2019.

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED DECEMBER 31, 2018

NET INCOME AFTER DIV. OF PREF. STOCK	(\$580,670,050)
EARNINGS PER SHARE	(\$4.06)
AVG. NUMBER OF SHARES OUTSTANDING	142,916,917

EXHIBIT D

SOUTH CAROLINA ELECTRIC & GAS COMPANY
 RATIO OF EARNINGS TO FIXED CHARGES ¹
 TWELVE MONTHS ENDED DECEMBER 31, 2018

LINE NO.		<u>\$000's</u>
1	EARNINGS	
2	Net Income	(1,024,024)
3	Losses from Equity Investees	5,484
4	Total Fixed Charges, As Below	<u>301,980</u>
5	TOTAL EARNINGS	<u>(716,560)</u>
6	FIXED CHARGES	
7	Interest on Long-Term Debt	276,612
8	Other Interest	18,946
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	3,033
10	Rental Int. Portion	3,389
11	Distribution on Trust Preferred	<u>-</u>
12	TOTAL FIXED CHARGES	301,980
13	Pre-tax earnings required to pay Preference Security Dividend	<u>-</u>
14	Total Fixed Charges and Preference Security Dividend	<u>301,980</u>
15	RATIO OF EARNINGS TO FIXED CHARGES	(2.37)
16	¹ - SEC COVERAGE	